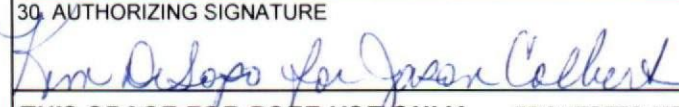


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G34909	3. WELL NO. SS001ST01	2. API NO. (with Completion Code) 608174131502S01	11. OPERATOR NAME and ADDRESS (Submitting Office) Beacon Growthco Operating Company, L.L.C. 1001 Ochsner Blvd., Suite 100 Covington, LA 70433	
8. FIELD NAME MC 794	5. AREA NAME MC	6. BLOCK NO. 794	50. RESERVOIR NAME Tex W		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. NH16-10	10. BSEE OPERATOR NO. 03567	43. DATE OF FIRST PRODUCTION 12/13/2018	
		9. UNIT NO.	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 12/25/2018	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 38	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 38	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 9,657		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 21,760'		104. BOTTOM PERFORATED INTERVAL (md) 21,870	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 4,523	106. GAS (MCFPD) 7,480	107. WATER (BWPD) 35	108. API @ 14.73 PSI & 60° F 27.0	109. SP GR GAS @ 14.73 PSI & 60° F 0.6	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1.			5.		
2.			6.	Gulf of Mexico OCS Region	
3.			7.	JAN 24 2019	
4.			8.	Resource Conservation Section	
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Kim DeSopo		27. CONTACT TELEPHONE NO. 985-801-4728		32. CONTACT E-MAIL ADDRESS kim.desopo@llog.com	
28. AUTHORIZING OFFICIAL (Type or print name) Jason Colbert			29. TITLE Reservoir Engineer		
30. AUTHORIZING SIGNATURE 			31. DATE 1-23-2019		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	